

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 18/02/2009 05:00

Wellbore Name

Rig Name Rig 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company International Sea Drilling LTD (ISDL)
Primary Job Type Mobilization Only		Plan Move Rig	
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)	
AFE or Job Number 609/08021.1.01		Total Original AFE Amount 16,315,448	Total AFE Supplement Amount 2,964,119
Daily Cost Total 243,689		Cumulative Cost 5,263,394	Currency AUD
Report Start Date/Time 17/02/2009 05:00		Report End Date/Time 18/02/2009 05:00	Report Number 22

Management Summary

No accidents, incidents, or environmental spills. PTSM and JSA's held as required. Conduct Hazard Hunts.
 CBA Platform: R/U spooling in mud pump modules, electricians prepare electric motors, install mud pump belts, install west mud gutter and overboard discharge hose, offload Howco cement unit and land on main deck, offload and spot in place east and west mud tank modules, offload and spot generators #1 and #2, spot SCR into position, offload and spot electricians workshop, prepare and R/U mud tank modules, connect and prepare to install mud pits equalizer line, remove east DSM staircase and prepare main deck for Howco Unit, prepare main deck for office modules.

SNA Platform: Clean upper drilling living quarters, prepare lower office module for backloading, prepare bulk tanks for backloading, clean main deck.

RIG MOVE: 58% of total rig move complete.

Rig Down Phase: 97% of total rig down complete, 100% of general rig down activities complete, 100% of mast rig down complete, 100% of rig floor and substructure rig down complete, 99% of pipe deck rig down complete, 96% of DSM rig down complete, 100% of workboats rig down phase, 50% of clean up complete.

Rig Up Phase: 12% of total rig up complete, 89% of general rig up activities complete, 24% of drill module rig up complete, 25% of rig up DSM complete, 0% of mast rig up complete, 0% of tie-ins complete, 7% of workboats rig up phase.

Activity at Report Time

R/U mud pump modules and mud tank modules.

Next Activity

Continue to R/U mud pump and mud tank modules. Prepare deck for office modules. Spot cement unit into position.

Daily Operations: 24 HRS to 18/02/2009 06:00

Wellbore Name

BARRACOUTA A3W

Rig Name SHU	Rig Type	Rig Service Type	Company Imperial Snubbing Services
Primary Job Type Plug and Abandonment Only		Plan Plug and abandon the BTA A3W well	
Target Measured Depth (mKB) 978.53		Target Depth (TVD) (mKB)	
AFE or Job Number 80005107		Total Original AFE Amount 912,000	Total AFE Supplement Amount
Daily Cost Total 60,255		Cumulative Cost 465,565	Currency AUD
Report Start Date/Time 17/02/2009 06:00		Report End Date/Time 18/02/2009 06:00	Report Number 7

Management Summary

Rig down A-Frame from well centre & position on main deck. Rig down BOP's & riser section. Prepare to install abandonment flange. Continue with the cleaning of all equipment ready for back loading.

Activity at Report Time

Nipple down 11" spacer spools from casing hanger.

Next Activity

Nipple up Abandonment flange & pressure test to 1000 psi.

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 18/02/2009 06:00

Wellbore Name			
WEST KINGFISH W26			
Rig Name Rig 22	Rig Type Platform	Rig Service Type Workover Rig (Conv)	Company Imperial Snubbing Services
Primary Job Type Plug and Abandonment Only		Plan Plug & Abandon - stage 2	
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)	
AFE or Job Number 80004827		Total Original AFE Amount 2,961,013	Total AFE Supplement Amount
Daily Cost Total 45,940		Cumulative Cost 638,180	Currency AUD
Report Start Date/Time 17/02/2009 06:00		Report End Date/Time 18/02/2009 06:00	Report Number 15
Management Summary Wait On Boats. Work logistics with BBMT. Commence nightshift operations.			
Activity at Report Time Wait on boat with rig equipment.			
Next Activity Unload boat with rig equipment.			

Daily Operations: 24 HRS to 18/02/2009 06:00

Wellbore Name			
MARLIN A23			
Rig Name Wireline	Rig Type Platform	Rig Service Type Wireline Unit	Company Halliburton / Schlumberger
Primary Job Type Well Servicing Workover		Plan Tubing Integrity Test	
Target Measured Depth (mKB) 2,350.09		Target Depth (TVD) (mKB)	
AFE or Job Number 90016422		Total Original AFE Amount 175,000	Total AFE Supplement Amount
Daily Cost Total 11,880		Cumulative Cost 66,546	Currency AUD
Report Start Date/Time 17/02/2009 06:00		Report End Date/Time 18/02/2009 06:00	Report Number 5
Management Summary Reconfigure the ISS hoses. Bleed down any gas from the PA to zero. Pressure up on the PA to 1500 psi and monitor for 15 minutes, test all OK. Bleed down the PA to zero. Bleed down the tubing from 3500 psi to zero. Pressure up the tubing again to 4573 psi and monitor for 15 minutes test solid. Swap out ISS hoses to PA and pressure up the PA to 1500 psi and test for 15 minutes test all OK and solid. Bleed off the tubing to zero while maintaining 1500 psi on the PA, monitor the PA for 30 minutes this test was also positive. It was decided that inhibited sea water would have to be placed into the PA. Bleed down the PA and pressure up on the tubing to 300 psi to give us an over balance when we pull the dummy Gas Lift valve. Run in the hole and recover the Gas Lift valve from 1065 mtrs ready to circulate first thing in the morning. Make all equipment ready to go in the morning. SDFN.			
Activity at Report Time SDFN			
Next Activity Circulate inhibited sea water into the backside.			